

OGM Checklist

Days 1 to 5	Day 30	Day 40	Days 45-54	Day 55	Day 60
1. Project received and logged in. [P&D]	Field Review due [OPS]	Specialist's Input must be received.	Mark timber [OPS]	Prepare bill & Road-Use Permit [OPS]	File completed project.
2. Assignments made by P/D team leader. [P&D]		Analysis provided to PD Leader [P&D]		Proceed Letter with Bills & Permits [P&D]	Update data base
3. Developer informed of any Minard Run deficiencies. [P&D]		Prepare Road Use Permit [OPS]			Notify interested parties
4. Specialists informed maps provided. [P&D]					
5. Notify interested parties [P&D]					

BRADFORD OGM RESOURCE REVIEW

X	Stan Kobielski	X	Jason Rodrigue
X	Jim Dougherty	X	Jack McLaughlin
X	Sheldon Winters	X	Al Wetzel
X	Jeff Stevenson	X	Paul Weese
X	P & D Team Leader	X	Brent Pence (SO)

Recreation

X Julie Moyer (all Bradford cases)

Mark Conn (cases with trail issues)

Cat Woods (cases with Wilderness or Wilderness Study Areas issues)

Linda White (cases with Wild and Scenic River issues)

Robert Wetherell (all the above rec cases plus cases with developed recreation facilities or impacts to heavily used dispersed areas)

OGM Case: 276

OGM Operator: Catalyst Energy, Inc.

OGM Administrator: Sheldon Winters

Date Received: 9/21/07

Remarks: 20 new wells in Warrant 5211, Hickory Townships, Forest County.
Please note that well number 17 is NOT included in this package at this time.



DEP USE ONLY	
APS #	
Check #	Amount \$

PERMIT APPLICATION FOR DRILLING OR ALTERING A WELL

Notes		DEP USE ONLY	
OGO #	Objection Date - Do not issue before:	Well Permit #	Special Cond. A B C D E F
Bond #	Date Approved:	Watershed Name:	
C: G:		Designation: HQ EV	
INV:			

Please read instructions before you begin filling in this form.

Applicant (Operator) Name Catalyst Energy Inc	DEP ID# 34294	Phone 724-779-9040	FAX 724-779-9053	Check if new address. <input type="checkbox"/>	
Mailing Address (Street or PO Box) 800 Cranberry Woods Dr. Suite 290	City Cranberry Twp	State PA	Zip +4 16066	Country (if not USA)	
(Well) Farm Name Catalyst 5211	Well # 6	Serial #	PERMIT TYPE Check one. Application is to: <input checked="" type="checkbox"/> Drill a new well <input type="checkbox"/> Deepen a well <input type="checkbox"/> Redrill a well <input type="checkbox"/> Alter a well <input type="checkbox"/> Other (specify)	TYPE OF WELL Check one. <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Comb. (gas & oil) <input type="checkbox"/> Injection, recovery <input type="checkbox"/> Disposal <input type="checkbox"/> Coalbed Methane <input type="checkbox"/> Gas Storage <input type="checkbox"/> Other (specify)	APPLICATION FEE Check one. <input type="checkbox"/> \$ 350 (Gas; Comb.; Coal Meth; Storage) <input checked="" type="checkbox"/> \$ 250 (Oil; Inj- Rec) <input type="checkbox"/> \$ 150 (Injection - Waste Disposal) <input type="checkbox"/> \$ 100 (Redrill, Drill Deeper, Alter a Well, or Change Use) <input type="checkbox"/> \$ 0 (Rehab orphan)
County Forest	Municipality Hickory	Project # (from DEP) CEI-C-4	If you are applying for a permit to redrill, drill deeper, or alter a well that was previously permitted or registered, or for a well site that was previously permitted but not drilled, check this box <input type="checkbox"/> and enter the permit or registration number here:		
If applying for a permit to rework an existing well not registered or permitted, check this box <input type="checkbox"/> and enter date drilled, if known: (see instructions)					

COORDINATION WITH REGULATIONS AND OTHER PERMITS	Yes	No	DEP USE ONLY
Oil And Gas Conservation Law			Date Stamps and Notes
1. Will the well be subject to the Oil and Gas Conservation Law? If "No," go to 2).	<input type="checkbox"/>	<input type="checkbox"/>	
a. If "Yes" to #1, is the well at least 330 feet from outside lease or unit boundary?	<input type="checkbox"/>	<input type="checkbox"/>	
b. Does the location fall within an area covered by a spacing order?	<input type="checkbox"/>	<input type="checkbox"/>	
Coal Mining & Coal Resources			
2. Will the well penetrate a workable coal seam? If "No," include written justification and supporting documentation.	<input type="checkbox"/>	<input type="checkbox"/>	
3. If the well will penetrate a workable coal seam, and the well is a "non-conservation" gas well, does the location comply with the distance requirements of Section 7 of the Coal and Gas Resource Coordination Act? (At least 1,000 feet from all existing wells, and 330 feet from the tract boundary).	<input type="checkbox"/>	<input type="checkbox"/>	
a. If "No," is the required exception request attached? (Check here if re-working an existing well: <input type="checkbox"/> N/A)	<input type="checkbox"/>	<input type="checkbox"/>	
4. If the well will penetrate a workable coal seam, will it be drilled at a location where the coal has been removed?	<input type="checkbox"/>	<input type="checkbox"/>	
5. Will the well be drilled through an active (operating or projected) coal mine, or within 1,000 feet of the boundary?	<input type="checkbox"/>	<input type="checkbox"/>	
a. If "Yes," print the names of... Mine: Operator:			
Gas Storage Fields			
6. Will the well penetrate or be within 2,000 feet of an active gas storage reservoir?	<input type="checkbox"/>	<input type="checkbox"/>	
a. If Yes, print the names of... Storage Field: Operator:			
Landfills			
7. Is the proposed well location within the permitted area of a landfill?	<input type="checkbox"/>	<input type="checkbox"/>	
Location Waivers And Variances			
8. Will the well site be within 100 feet (measured horizontally) of a stream, spring or body of water identified on the most current 7 1/2' topographic map?	<input type="checkbox"/>	<input type="checkbox"/>	
a. If "Yes," is a request for a waiver (form 5500-FM-OG0057), and E&S control plan for the well site attached?	<input type="checkbox"/>	<input type="checkbox"/>	
9. Will the well site be within 100 feet of a wetland one acre or larger in size?	<input type="checkbox"/>	<input type="checkbox"/>	
a. If "Yes," is a request for a waiver (form 5500-FM-OG0057), and E&S control plan for the well site attached?	<input type="checkbox"/>	<input type="checkbox"/>	
10. Will the well be drilled within 200 feet (horizontally) from any existing building or an existing water supply?	<input type="checkbox"/>	<input type="checkbox"/>	
a. If "Yes," is written consent from the owner attached?	<input type="checkbox"/>	<input type="checkbox"/>	
b. If written consent is not attached, is a variance request (form 5500-FM-OG0058) attached?	<input type="checkbox"/>	<input type="checkbox"/>	
Public Resources			Yes No
11. Will the well be located where it may impact a public resource as outlined on "Coordination of a Well Location with Public Resources" form 5500-PM-OG0076? If yes, attached a completed copy of the form.	<input type="checkbox"/>	<input type="checkbox"/>	
Special Protection Watersheds			
12. Is the well site in a High Quality (HQ) or Exceptional Value (EV) watershed?	<input type="checkbox"/>	<input type="checkbox"/>	
NPDES Stormwater Permit			
13. Is this well part of a development where an NPDES Permit for Stormwater Discharges Associated with Construction Activities is needed?	<input type="checkbox"/>	<input type="checkbox"/>	

Signature of Applicant	The person signing this form attests that they have the authority to submit this application on behalf of the applicant, and that the information, including all related submissions, is true and accurate to the best of their knowledge.		
Signature of Person Authorized to Submit Applications	(Print or Type)	Name of Signer: Douglas E. Jones Title: Vice president/General Manager	Date

PERMIT APPLICATION FOR DRILLING OR ALTERING A WELL
Page 2 --- Record of Notification / Written Consent

Farm Name Catalysl S211		1,2,3,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22	
Applicant Name		Catalysl Energy Inc.	
DEP USE ONLY	APS #	DEP ID#	34294

List the following: surface landowner, all landowners or water purveyors whose water supplies are within 1,000 feet of this proposed well location, gas storage operator if within 2000 feet; all coal owners and lessees of all underlying workable coal seams; operators of underground coal mines at the proposed location, and coal operators with a deep mine within 1,000 feet. Mark the boxes, "X," which show the parties' interests. Use additional forms if you need more space. You are required to notify each of these parties.

Name	USDA Forest Service Allegheny National Forest	PO Box 847 Warren, PA 16365	X	Surface Landowner	Coal Owner	Coal Lessee	Coal Mine Operator	Gas Storage Operator	Within 1,000 feet			Notification			
									Surf Owner with Water	Water Purveyor	Coal Mine Operator	Certified Mail Dates Sent	Return Receipt	Address Affidavit	Written Consent
Name:															
Name:	John M. Bee	HC Box 216 Tionesta, PA 16353								X					
Name:	Vane J. Kiffer	HC 2 Box 217 Tionesta, PA 16353								X					
Name:	Tommy Kidd	PO Box 187, Endeavor, PA 16322								X					
Name															
Name															
Name															

Optional: Signature below indicates the party's approval of the well location, and waives the 15-day objection period. Check applicable box.

<input type="checkbox"/> Water Purveyor or <input type="checkbox"/> Landowner with water supply within 1,000 ft.	Date	Coal <input type="checkbox"/> Operator, <input type="checkbox"/> Owner, or <input type="checkbox"/> Lessee	Date	Signature below indicates written consent. Check applicable box.	Date
<input type="checkbox"/> Water Purveyor or <input type="checkbox"/> Landowner with water supply within 1,000 ft.	Date	Coal <input type="checkbox"/> Operator, <input type="checkbox"/> Owner, or <input type="checkbox"/> Lessee	Date	Owner of: <input type="checkbox"/> water supply, or <input type="checkbox"/> building within 200 feet	Date
<input type="checkbox"/> Water Purveyor or <input type="checkbox"/> Landowner with water supply within 1,000 ft.	Date	Coal <input type="checkbox"/> Operator, <input type="checkbox"/> Owner, or <input type="checkbox"/> Lessee	Date	Address (of above)	
<input type="checkbox"/> Water Purveyor or <input type="checkbox"/> Landowner with water supply within 1,000 ft.	Date	Coal <input type="checkbox"/> Operator, <input type="checkbox"/> Owner, or <input type="checkbox"/> Lessee	Date	Owner of: <input type="checkbox"/> water supply, or <input type="checkbox"/> building within 200 feet	Date
<input type="checkbox"/> Surface Landowner at proposed location	Date	Coal Operator within 1,000 feet of proposed location	Date	Address (of above)	
<input type="checkbox"/> Surface Landowner at proposed location	Date	Gas Storage Operator within 2,000 feet	Date		